

APPENDIX 1

Chart of Alleged False and Misleading Statements*In re Alta Mesa Resources, Inc. Securities Litigation*

Date and Source	Defendant(s) for Primary Violation	Statutory Claim(s) for Primary Violation	Defendants for Section 20(a) Control Violation	Alleged Misstatement (TAC ¶) ¹
August 16, 2017 Press Release	Hackett AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	“We formed Silver Run II with the objective of acquiring-low breakeven, stacked-pay, oil-weighted assets, preferably with an integrated midstream platform.” ¶ 190.
August 16, 2017 Press Release	Chappelle	Section 10(b)	Riverstone, BCE, ARM Energy, Hackett, Ellis, Smith, Gutermuth, Tepper, Walters	“We see this as a tremendous way to continue our evolution as a low-cost, high-value producer in the STACK.” ¶ 190.
August 16, 2017 Press Release	AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	“With approximately 120,000 contiguous net acres and about 4,200 gross identified drilling locations , [AMH] is among the largest and most active operators in the STACK. Since 2012, Alta Mesa [AMH] has drilled to total-depth 205 STACK horizontal wells, in order to further delineate and de-risk its approximate 300 square mile position in the up-dip oil window of the STACK. To date, Alta Mesa [AMH] has completed 173 of these wells, with 167 on production. Based upon production through the second quarter of 2017, Alta Mesa [AMH] expects EURs at year end to exceed 650 MBOE per well or approximately 140 BOE per foot of lateral.” [emphasis added] ¶ 190.

¹ Where emphasis is added, the emphasized portion of the statement is the only portion that Plaintiffs allege to be false or misleading. Additionally, where Plaintiffs challenge particular statements or depictions within a larger slides or charts, the challenged portion is identified with a red box.

Date and Source	Defendant(s) for Primary Violation	Statutory Claim(s) for Primary Violation	Defendants for Section 20(a) Control Violation	Alleged Misstatement (TAC ¶) ¹
August 17, 2017 Investor Conference Call and Investor Presentation	Hackett AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	<p>“First, we’ll talk about the introduction. When we went out to look for targets for [Alta Mesa], we had laid out investment criteria that are shown on slide 5. And both individually as an Upstream and Midstream company and collectively as an integrated platform, this transaction satisfies those criteria.” ¶ 192.</p>
August 17, 2017 Investor Conference Call and Investor Presentation	AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	<p>Silver Run II Delivering on Investment Criteria</p> <p>Upstream</p> <ul style="list-style-type: none"> ✓ Assets economic well below current oil price ✓ High margin core basin with low field break-evens, deep inventory ✓ Multiple Stacked Pays ✓ High-quality assets with significant unbooked resource potential ✓ Opportunities to improve costs through technology ✓ Opportunity to expand through technology and acquisitions <p>Midstream</p> <ul style="list-style-type: none"> ✓ Competitively-positioned assets that benefit from strong supply/demand fundamentals ✓ Expansion opportunities in rapidly growing basin ✓ Locked-in base returns through stable fee-based contracts ✓ Assets with return asymmetry from incremental volumes, moderate margin exposure, and/or organic growth projects ✓ Synergy with existing upstream portfolio <p>Combined upstream and midstream company allows for significant value uplift from financial optimization</p> <p>¶ 192.</p>

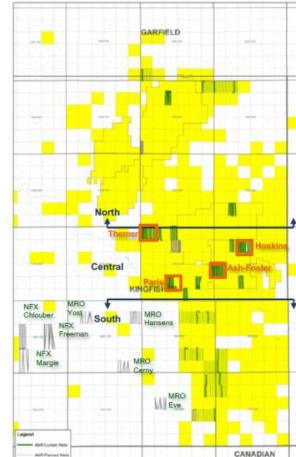
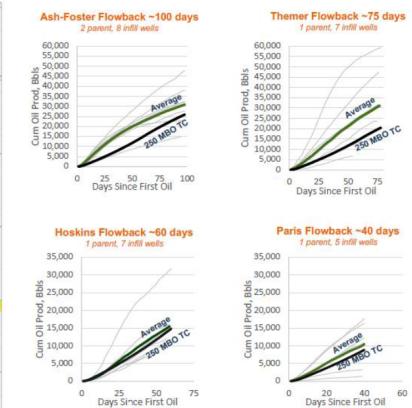
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August 17, 2017 Investor Conference Call and Investor Presentation	AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	<p>Silver Run II Delivering on Investment Criteria</p> <p style="text-align: center;">Combined upstream and midstream company allows for significant value uplift from financial optimization</p> <p style="text-align: right;">5</p> <p>¶¶ 196, 204.</p>
August 17, 2017 Investor Conference Call and Investor Presentation	Chappelle	Section 10(b)	Riverstone, BCE, ARM Energy, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	<p>“We have over 200 wells that we’ve drilled here and we’ve demonstrated the value, and we have confidence in the upside. As an illustration of that, at the end of the second quarter [of 2017], we drilled on the order of 200 wells; of those, over 160 were on production. And of that number, about 114 had sufficient production history to give us confidence that at the end of this year, our year-end reserves will reflect better than 650,000 BOE.”</p> <p>¶ 194.</p>

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August 17, 2017 Investor Presentation	AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	<p>KFM is Value Accretive to Alta Mesa <i>Vertical integration yields substantial strategic and financial benefits</i></p>  <ul style="list-style-type: none"> Rapidly Expanding G&P Complex in the Heart of the STACK <ul style="list-style-type: none"> KFM is positioned to capture volume growth from the STACK Acreage dedications / resource allocations of ~300,000 gross acre Gathering, Processing and Market Access Support Production Growth <ul style="list-style-type: none"> Total processing capacity is expected to be 340 MMCF/D in 4Q 20 including 80 MMCF/D of additional offtake Substantial firm transport to support future growth Bundled Natural Gas Residue Solution Enhances Marketability <ul style="list-style-type: none"> KFM capable of providing takeaway solutions to end-markets today KFM has secured firm takeaway capacity on PEPL and OGT Competitive Advantage in Acquisitions <ul style="list-style-type: none"> KFM well positioned to serve other operators major gas pipeline recently announced by others will be more costly and less timely Modern processing recoveries and priority residue access to premium markets should result in higher netbacks KFM's Expansion Offers Complementary, High-Growth Development Project <ul style="list-style-type: none"> Expansion focused on the next stage of STACK development Limited G&P infrastructure provides opportunity for KFM expansion KFM involved in negotiations with anchor customers Midstream Business Can Support Future Capital Needs <ul style="list-style-type: none"> Volumetric growth from third-party development provides upside Attractive trading multiples and GP/IDR optionality / currency Future opportunity to monetize KFM and fund upstream capital needs through an MLP IPO, drop downs, and GP / IDR distributions <p>¶ 196, 204.</p>																																																																																																																													
August 17, 2017 Investor Presentation	AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	<p>Financial Strategy and Pro Forma Financial Impacts</p>  <table border="1"> <thead> <tr> <th colspan="5">Capitalization at Announcement</th> </tr> <tr> <th></th> <th>Current</th> <th>KFM</th> <th>Adjustments</th> <th>Pro Forma</th> </tr> <tr> <th>(\$ in millions, unless specified)</th> <th>Alta Mesa</th> <th></th> <th></th> <th></th> </tr> </thead> <tbody> <tr> <td>Cash and Cash Equivalents</td> <td>\$5</td> <td>\$28</td> <td>\$517</td> <td>\$561</td> </tr> <tr> <td>Revolving Credit Facility</td> <td>269²</td> <td>50</td> <td>(269)²</td> <td>0</td> </tr> <tr> <td>7.875% Senior Notes due 2024</td> <td>500</td> <td></td> <td></td> <td>500²</td> </tr> <tr> <td>Total Debt</td> <td>\$769</td> <td>50</td> <td>(\\$269)</td> <td>\$500</td> </tr> <tr> <td>Net Debt</td> <td>763</td> <td></td> <td></td> <td>(\\$1)</td> </tr> </tbody> </table> <table border="1"> <thead> <tr> <th colspan="5">Financial and Operating Statistics</th> </tr> <tr> <th></th> <th>2017E EBITDA</th> <th>2018E EBITDA</th> <th>2019E EBITDA</th> <th>2020E EBITDA</th> </tr> </thead> <tbody> <tr> <td>Net Debt /</td> <td>\$155</td> <td>\$42</td> <td></td> <td>\$197</td> </tr> <tr> <td>2017E EBITDA</td> <td>356</td> <td>184</td> <td></td> <td>543</td> </tr> <tr> <td>2019E EBITDA</td> <td>701</td> <td>318</td> <td></td> <td>1,019</td> </tr> </tbody> </table> <table border="1"> <thead> <tr> <th colspan="5">Credit Metrics</th> </tr> <tr> <th></th> <th>Net Debt /</th> <th>2017E EBITDA</th> <th>2018E EBITDA</th> <th>2019E EBITDA</th> </tr> </thead> <tbody> <tr> <td>Net Debt /</td> <td>NM</td> <td>NM</td> <td>NM</td> <td>NM</td> </tr> <tr> <td>2017E EBITDA</td> <td>200</td> <td>(269)</td> <td></td> <td></td> </tr> <tr> <td>2018E EBITDA</td> <td>546</td> <td></td> <td></td> <td></td> </tr> <tr> <td>2019E EBITDA</td> <td>551</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <table border="1"> <thead> <tr> <th colspan="5">Liquidity</th> </tr> <tr> <th></th> <th>Expected Borrowing Base</th> <th>Less A/R and Other Current Assets</th> <th>Plus: Cash and Cash Equivalents</th> <th>Less: Liabilities</th> </tr> </thead> <tbody> <tr> <td>Expected Borrowing Base</td> <td>\$315</td> <td>\$200</td> <td>\$515</td> <td>\$5</td> </tr> <tr> <td>Less A/R and Other Current Assets</td> <td>200</td> <td>(269)</td> <td>5</td> <td></td> </tr> <tr> <td>Plus: Cash and Cash Equivalents</td> <td>5</td> <td></td> <td>561</td> <td></td> </tr> <tr> <td>Liquidity</td> <td>\$52</td> <td></td> <td>\$1,066</td> <td></td> </tr> </tbody> </table> <p>¶ 196.</p>	Capitalization at Announcement						Current	KFM	Adjustments	Pro Forma	(\$ in millions, unless specified)	Alta Mesa				Cash and Cash Equivalents	\$5	\$28	\$517	\$561	Revolving Credit Facility	269 ²	50	(269) ²	0	7.875% Senior Notes due 2024	500			500 ²	Total Debt	\$769	50	(\\$269)	\$500	Net Debt	763			(\\$1)	Financial and Operating Statistics						2017E EBITDA	2018E EBITDA	2019E EBITDA	2020E EBITDA	Net Debt /	\$155	\$42		\$197	2017E EBITDA	356	184		543	2019E EBITDA	701	318		1,019	Credit Metrics						Net Debt /	2017E EBITDA	2018E EBITDA	2019E EBITDA	Net Debt /	NM	NM	NM	NM	2017E EBITDA	200	(269)			2018E EBITDA	546				2019E EBITDA	551				Liquidity						Expected Borrowing Base	Less A/R and Other Current Assets	Plus: Cash and Cash Equivalents	Less: Liabilities	Expected Borrowing Base	\$315	\$200	\$515	\$5	Less A/R and Other Current Assets	200	(269)	5		Plus: Cash and Cash Equivalents	5		561		Liquidity	\$52		\$1,066	
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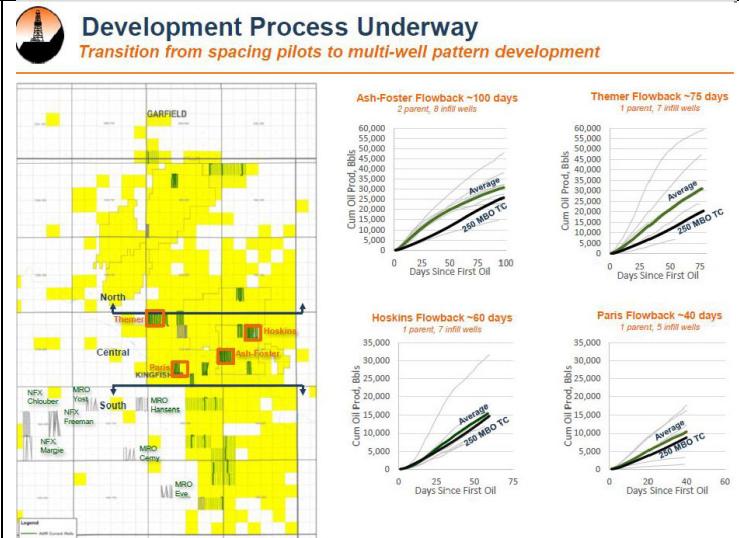
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				<p>Management System sponsored and approved by the Society of Petroleum Engineers, the World Petroleum Council, the American Association of Petroleum Geologists and the Society of Petroleum Evaluation Engineers. . . .</p> <p>[AMH's] methodologies include reviews of production trends, material balance calculations, analogy to comparable properties and/or volumetric analysis.” ¶¶ 111, 293.</p>
February 21, 2018 EnerCom Dallas Conference Investor Presentation	AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	<p>2012-2017 Execution and Results De-Risk Investment</p> <ul style="list-style-type: none"> - 250+ horizontal STACK wells drilled by Alta Mesa across entirety of Kingfisher acreage - Multi-well development projects initiated in 2017; previous pattern tests validate approach - Consistency and geographic breadth of well results underscores repeatable development <hr/> <p> Development Process Underway <i>Spacing test pilots establish basis for development approach</i></p>   <p style="text-align: right;">1</p>

Date and Source	Defendant(s) for Primary Violation	Statutory Claim(s) for Primary Violation	Defendants for Section 20(a) Control Violation	Alleged Misstatement (TAC ¶) ¹
				¶ 209.
March 29, 2018 Press Release Announcing Earnings Results and Earnings Presentation	Chappelle AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	“2017 was a year of significant progress for our company marked by several important milestones that we believe has set us up for success in 2018 and beyond. We achieved year-over-year growth in our production, reserves and EBITDAX; we have de-risked our acreage with over 250 operated horizontal wells and a comprehensive scientific and engineering effort to begin systematic development with multi-well patterns. Creating Alta Mesa Resources with the upstream assets of Alta Mesa Holdings and midstream assets of Kingfisher, we believe we have a strong balance sheet that will allow us to execute on our vision for years to come.” [emphasis added] ¶ 211.
March 29, 2018 Press Release Announcing Earnings Results and Earnings Presentation	AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	“In [AMH’s] STACK play, the company has assembled a highly contiguous leasehold position of over 130,000 net acres. In the fourth quarter of 2017, AMHLP completed 36 horizontal wells in the Osage and Meramec formations. AMHLP had 43 horizontal wells in progress as of the end of the fourth quarter, 22 of which were on production subsequent to the end of the quarter. AMHLP currently has seven rigs operating in the STACK play, with a contracted eighth rig arriving in April and plans to maintain this level for the balance of 2018. In total, AMHLP plans to drill between 170 and 180 gross wells during the year. We expect drilling and completion costs on these wells to average \$3.8 million and our type curve has been approximately 650 MBOE per well. ”

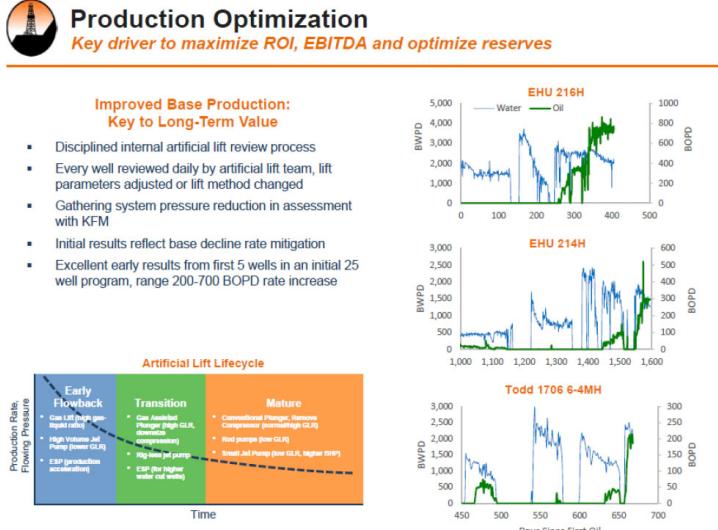
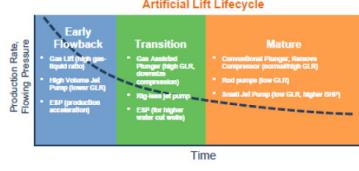
Date and Source	Defendant(s) for Primary Violation	Statutory Claim(s) for Primary Violation	Defendants for Section 20(a) Control Violation	Alleged Misstatement (TAC ¶) ¹
				[emphasis added] ¶ 211.
March 29, 2018 Press Release Announcing Earnings Results and Earnings Presentation	AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	 <p>Development Process Underway <i>Transition from spacing pilots to multi-well pattern development</i></p> <p>The figure includes a map of oil fields (GARFIELD, North, Central, South, KINGFISHER, Hoskins, Ash-Foster, NFX, Clouser, MRO, NFX, Freeman, MRO, Hansen, MRO, Carty, MRO, Eve, CANADIAN) with various well locations marked. Below the map are four line graphs showing cumulative oil production (Bbls) over time (Days Since First Oil). The graphs are titled: "Ash-Foster Flowback ~100 days" (2 parent, 8 infill wells), "Themer Flowback ~75 days" (1 parent, 7 infill wells), "Hoskins Flowback ~60 days" (1 parent, 7 infill wells), and "Paris Flowback ~40 days" (1 parent, 5 infill wells). All graphs show an initial rapid increase in production followed by a plateau, with an "Average" line and "250 MBO TC" indicated.</p> <p>¶ 214.</p>
March 29, 2018 Fourth Quarter 2017 Earnings Conference Call	Chappelle AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	<p>"Importantly, we have up to 90 million cubic feet a day available on wet gas offtake agreements in addition to our existing 260 million a day of operating plant capacity. So despite setbacks in late 2017 and early 2018, with regard to [Kingfisher], our vision for growth remain [sic] strong."</p> <p>...</p> <p>We believe our margins are going to continue to expand as we build out critical infrastructure and expand production on existing wells through artificial</p>

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				lift optimization. And again, the fanatical focus on production operations generally.” [emphasis added] ¶ 216.
March 29, 2018 Fourth Quarter 2017 Earnings Conference Call	Chappelle AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	<p>“I’d like to start by reviewing highlights from 2017 and then follow with some key messages of our 2018 program. 2017 and, of course, early 2018 were literally transformational for Alta Mesa as we changed from a private upstream company to a publicly traded fully integrated midstream and upstream company. During this time [2017 and early 2018], we fortified our balance sheet, further de-risked and delineated our Kingfisher County acreage [in STACK] and began a larger-scale development of our STACK assets in the normally pressured naturally fractured oil window. We have accelerated infrastructure investments to further reduce both our capital and our operating expenses and support our growth.</p> <p>....</p> <p>We have transitioned from spacing tests to development patterns. As shown in the slide deck, we now have 4 multiwell patterns with more than 60 days of flowback and are systematically drilling, completing and bringing more multiwell patterns on production.” [emphasis added] ¶ 213.</p>
April 9, 2018 IPAA-OGIS Conference	Chappelle AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	“Now, here’s one simple example of a well that we optimized with an ESP, obviously a very good outcome if you’re producing on the order of 800 barrels a day when in fact you are very, very low until

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and Investor Presentation				you are able to put in the right solution. But the point is there are opportunities like this. We've got a lot of effort focused on that. " [emphasis added] ¶ 222.																																																																
April 9, 2018 IPAA-OGIS Conference and Investor Presentation	AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	<p>Consistent Well Results <i>Durable economics over time across acreage position</i></p> <ul style="list-style-type: none"> YE 2017 PUD reserves and type curve based on a mean distribution of 146 producing wells Geographical EUR distribution consistent EUR consistent/slightly increasing over time Mean well result 254 MBO, 1838 MMCF Individual mean well economics <ul style="list-style-type: none"> IRR 61% @ NYMEX² IRR 32% @ \$50/\$2.50 Corporate mean well economics (including midstream) <ul style="list-style-type: none"> IRR 76% @ NYMEX² IRR 45% @ \$50/\$2.50 <table border="1"> <thead> <tr> <th>Area</th> <th>EUR-Avg, MBO</th> <th>EUR-Avg, MMCF</th> <th>Lateral</th> <th># Wells</th> </tr> </thead> <tbody> <tr> <td>Township 15N</td> <td>267</td> <td>1,959</td> <td>4,724</td> <td>18</td> </tr> <tr> <td>Township 16N</td> <td>249</td> <td>1,962</td> <td>4,660</td> <td>14</td> </tr> <tr> <td>Township 17N</td> <td>260</td> <td>2,174</td> <td>4,779</td> <td>69</td> </tr> <tr> <td>Township 18N</td> <td>251</td> <td>1,806</td> <td>4,646</td> <td>20</td> </tr> <tr> <td>Township 19N</td> <td>224</td> <td>757</td> <td>4,438</td> <td>23</td> </tr> <tr> <td>Township 20N</td> <td>370</td> <td>1,057</td> <td>4,771</td> <td>2</td> </tr> <tr> <td>Average YE17 Distribution</td> <td>254</td> <td>1,838</td> <td>4,689</td> <td>146</td> </tr> </tbody> </table> <table border="1"> <thead> <tr> <th>MBO</th> <th>MMCF</th> <th>2-phase MBOE</th> <th>3-Phase MBOE³</th> <th>Well IRR</th> <th>Corp IRR</th> </tr> </thead> <tbody> <tr> <td>Type Curve (mean well)</td> <td>250</td> <td>1,868</td> <td>561</td> <td>61%</td> <td>76%</td> </tr> <tr> <td>Normalized to 10,000'</td> <td>533</td> <td>3,984</td> <td>1,197</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>1,388</td> <td></td> </tr> </tbody> </table> <p><small>¹Technical EUR = Flat 95\$bbbl, lowered fixed opex as gas lift compressor is removed. ²IRR based on NYMEX close at 3.27.18 ³NFM processing, 15% shrink, 73 bbls/mmcf NGL Yield</small></p> <p>¶ 224.</p>	Area	EUR-Avg, MBO	EUR-Avg, MMCF	Lateral	# Wells	Township 15N	267	1,959	4,724	18	Township 16N	249	1,962	4,660	14	Township 17N	260	2,174	4,779	69	Township 18N	251	1,806	4,646	20	Township 19N	224	757	4,438	23	Township 20N	370	1,057	4,771	2	Average YE17 Distribution	254	1,838	4,689	146	MBO	MMCF	2-phase MBOE	3-Phase MBOE ³	Well IRR	Corp IRR	Type Curve (mean well)	250	1,868	561	61%	76%	Normalized to 10,000'	533	3,984	1,197							1,388	
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April 9, 2018 IPAA-OGIS Conference and Investor Presentation	Chappelle AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	<p>Production Optimization <i>Key driver to maximize ROI, EBITDA and optimize reserves</i></p> <p>Sustained Base Production Key to Long-Term Value</p> <p>Type Curve Impact</p> <ul style="list-style-type: none"> Current type curve based on gas lift design Other artificial lift methods can lower FBHP Matrix rock types should respond to lower FBHP Expect higher EUR, rate increase, lower decline for wells <p>Gas Lift for Initial Well Design</p> <ul style="list-style-type: none"> Flowback managed to 100 Bbl total fluid per hr Up to 50% oil EUR recovered via gas lift <p>Shift from Gas Lift to Fit-for-Purpose Lift</p> <ul style="list-style-type: none"> Lower FBHP, increased run-time Lower OPEX, extend economic limit, increase NPV <p>Additional Drawdown Strategies</p> <ul style="list-style-type: none"> Optimize gathering system pressures Several technologies in field trials <p>Pivotal Factors</p> <ul style="list-style-type: none"> Fit-for-purpose / well-specific solutions Accelerated production / maximize NPV CAPEX and LOE per BOE for production gains <p>¶ 224.</p>

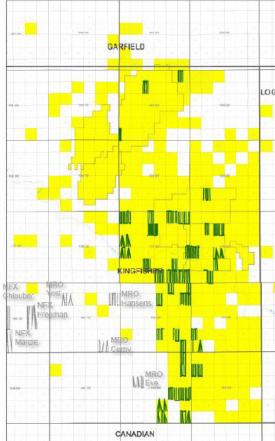
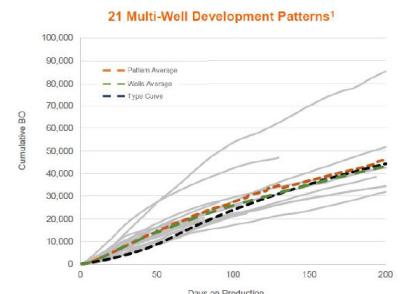
Date and Source	Defendant(s) for Primary Violation	Statutory Claim(s) for Primary Violation	Defendants for Section 20(a) Control Violation	Alleged Misstatement (TAC ¶) ¹
May 14, 2018 First Quarter 2018 Investor Presentation	Chappelle AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	<p>Development Patterns Underway Multi-well development pattern results across field are favorable</p> <p>¶ 226.</p>

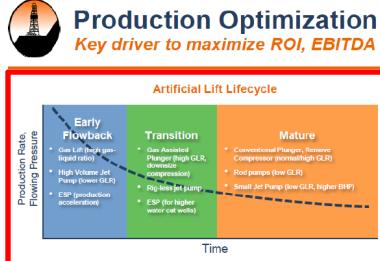
Date and Source	Defendant(s) for Primary Violation	Statutory Claim(s) for Primary Violation	Defendants for Section 20(a) Control Violation	Alleged Misstatement (TAC ¶) ¹
				<p></p> <p>Production Optimization Key driver to maximize ROI, EBITDA and optimize reserves</p> <p>Improved Base Production: Key to Long-Term Value</p> <ul style="list-style-type: none"> Disciplined internal artificial lift review process Every well reviewed daily by artificial lift team, lift parameters adjusted or lift method changed Gathering system pressure reduction in assessment with KFM Initial results reflect base decline rate mitigation Excellent early results from first 5 wells in an initial 25 well program, range 200-700 BOPD rate increase <p>Artificial Lift Lifecycle</p>  <p>When Chappelle showed this slide to investors, he stated: "I'd like to refer you to Slide 9 in our presentation for three recent examples of the gains we've seen in that lift optimization." ¶ 226.</p>
May 14, 2018 First Quarter 2018 Investor Call	Chappelle AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper, Walters	"We are reaffirming our FY '18 guidance. We have confidence in presenting operating results such as production, revenue, expenses as those numbers will not change." ¶ 227.
May 21, 2018 First	Chappelle AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Gutermuth, Tepper,	Changes in Internal Control Over Financial Reporting Other than changes related to the succession (i.e., the

Date and Source	Defendant(s) for Primary Violation	Statutory Claim(s) for Primary Violation	Defendants for Section 20(a) Control Violation	Alleged Misstatement (TAC ¶) ¹
Quarter 2018 Form 10-Q			Walters	acquisition of Alta Mesa) and the acquisition of Kingfisher, there has been no change in our internal control over financial reporting during the three months ended March 31, 2018 that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting ¶ 233.
May 21, 2018 First Quarter 2018 Form 10-Q	Chappelle AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Tepper, Walters	CERTIFICATION OF CHIEF EXECUTIVE OFFICER I, Harlan H. Chappelle, certify that: <ol style="list-style-type: none"> 1. I have reviewed this Quarterly Report on Form 10-Q of Alta Mesa Resources, Inc.; 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report; 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of Alta Mesa Resources, Inc. as of, and for, the periods presented in

Date and Source	Defendant(s) for Primary Violation	Statutory Claim(s) for Primary Violation	Defendants for Section 20(a) Control Violation	Alleged Misstatement (TAC ¶) ¹
				<p>this report;</p> <p>4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rule 13a-15(f) and 15d-15(f)) for Alta Mesa Resources, Inc. and have:</p> <ul style="list-style-type: none"> a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to Alta Mesa Resources, Inc., including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared; b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles; c. Evaluated the effectiveness of Alta Mesa Resources, Inc.'s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such

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				<p>evaluation; and</p> <p>d. Disclosed in this report any change in Alta Mesa Resources, Inc.'s internal control over financial reporting that occurred during Alta Mesa Resources, Inc.'s most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, Alta Mesa Resources, Inc.'s internal control over financial reporting.</p> <p>5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to Alta Mesa Resources, Inc.'s auditors and the audit committee of Alta Mesa Resources, Inc.'s board of directors (or persons performing the equivalent functions):</p> <p>a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect Alta Mesa Resources, Inc.'s ability to record, process, summarize and report financial information; and</p> <p>b. Any fraud, whether or not material, that involves management or other employees who have a significant role in Alta Mesa Resources, Inc.'s internal control over financial reporting.</p> <p>¶ 235.</p>

Date and Source	Defendant(s) for Primary Violation	Statutory Claim(s) for Primary Violation	Defendants for Section 20(a) Control Violation	Alleged Misstatement (TAC ¶) ¹
August 14, 2018 Second Quarter 2018 Earnings Call and Presentation	AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Tepper, Walters	<p> Development Patterns Underway Multi-well development pattern results continue to be favorable</p>  <p>21 Multi-Well Development Patterns¹</p>  <ul style="list-style-type: none"> ▪ 74 of 86 wells drilled in 1H 2018 on multi-well pads ▪ Methodical approach, goal to achieve maximum present value from resource with target recovery of >8% OOIP ▪ Initial results from 21 patterns give distribution of outcomes for insight into well placement, completion design, and production methods including artificial lift <p>¶ 237.</p>

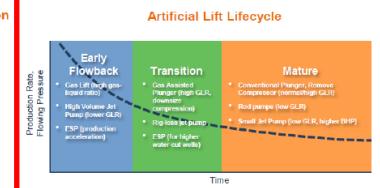
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August 14, 2018 Second Quarter 2018 Earnings Call and Presentation	AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Tepper, Walters	<p>Production Optimization Key driver to maximize ROI, EBITDA and optimize reserves</p>  <p>Process</p> <ul style="list-style-type: none"> Disciplined daily surveillance engineer review Lift parameters adjusted or lift method changed <p>Actions</p> <ul style="list-style-type: none"> Systematically deploying ESP/jet pump KFM gathering system pressure reduced Initial results reflect base decline rate mitigation <p>Example</p> <ul style="list-style-type: none"> The Trick pattern started producing late 1Q and shut-in during Q2 for drilling/completion operations on adjacent LG Greene, Mackey, and Miller DSUs ESP installed to accelerate return to production <p>¶ 237.</p>
August 15, 2018 Second Quarter 2018 Form 10-Q	Chappelle AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Tepper, Walters	<p>“Other than changes related to the succession (i.e., the acquisition of Alta Mesa) and the acquisition of Kingfisher, there has been no change in our internal control over financial reporting during the three months ended June 30, 2018 that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.” [emphasis added]</p> <p>¶¶ 244-45.</p>
August 15, 2018 Second Quarter 2018 Form 10-Q	Chappelle AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Tepper, Walters	<p>CERTIFICATION OF CHIEF EXECUTIVE OFFICER</p> <p>I, Harlan H. Chappelle, certify that:</p> <ol style="list-style-type: none"> I have reviewed this Quarterly Report on Form 10-Q of

Date and Source	Defendant(s) for Primary Violation	Statutory Claim(s) for Primary Violation	Defendants for Section 20(a) Control Violation	Alleged Misstatement (TAC ¶) ¹
				<p>Alta Mesa Resources, Inc.;</p> <p>2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;</p> <p>3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of Alta Mesa Resources, Inc. as of, and for, the periods presented in this report;</p> <p>4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rule 13a-15(f) and 15d-15(f)) for Alta Mesa Resources, Inc. and have:</p> <p>a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to Alta Mesa Resources, Inc.,</p>

Date and Source	Defendant(s) for Primary Violation	Statutory Claim(s) for Primary Violation	Defendants for Section 20(a) Control Violation	Alleged Misstatement (TAC ¶) ¹
				<p>including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;</p> <p>b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;</p> <p>c. Evaluated the effectiveness of Alta Mesa Resources, Inc.'s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and</p> <p>d. Disclosed in this report any change in Alta Mesa Resources, Inc.'s internal control over financial reporting that occurred during Alta Mesa Resources, Inc.'s most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, Alta Mesa Resources, Inc.'s internal control over financial reporting.</p> <p>5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to Alta Mesa Resources, Inc.'s auditors and the audit committee of Alta Mesa Resources, Inc.'s board of directors (or persons</p>

Date and Source	Defendant(s) for Primary Violation	Statutory Claim(s) for Primary Violation	Defendants for Section 20(a) Control Violation	Alleged Misstatement (TAC ¶) ¹
				<p>performing the equivalent functions):</p> <ul style="list-style-type: none"> a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect Alta Mesa Resources, Inc.’s ability to record, process, summarize and report financial information; and b. Any fraud, whether or not material, that involves management or other employees who have a significant role in Alta Mesa Resources, Inc.’s internal control over financial reporting. <p>¶ 246.</p>
August 15, 2018 Second Quarter 2018 Earnings Call	Chappelle AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Tepper, Walters	<p>“I would like to start off by highlighting our announcement that the Board of Directors has approved a share buyback program. When the business combination of Alta Mesa Holdings, Kingfisher Midstream and Silver Run II was conceived, management and investors saw significant opportunity to capture and create long-term value in the STACK. Our belief in that has strengthened as we have integrated these businesses and continue to grow production and progress our knowledge of this incredible resource.</p> <p>The opportunity to invest in our own high-quality acreage and integrated midstream business at recent trading levels offers compelling long-term returns to our shareholders.” [emphasis added] ¶ 242.</p>
September 6, 2018	Chappelle AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Tepper, Walters	“During that 5-year period that preceded our becoming a public company, combining earlier this year with

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Barclays CEO Energy Power Conference				<p>Kingfisher Midstream and Silver Run, we drilled about 250 wells and we went through 4 generations of completions. We also engaged in 7 pattern tests. That period established the basis for the development drilling with multi-well pads that we're engaged in today.</p> <p>....</p> <p>Now with regard to our future development, I just showed 5 years of progressive definition and delineation. We've got a large resource. It's in the normally pressured, naturally fractured Black-Oil Window. We've applied engineering and science in a very intensive way to affirm the multi-billion barrel resource that we have. We drilled over 250 wells, defined a mean well result for an original DSU well, in other words, the first well in the pattern being -- a lot of people would use the word the parent well. During that period of time, we performed 7 pattern tests that gave us insight into the intensive multi-well patterns that we see as being necessary to produce all the economic oil that we have here.</p> <p>We found that 1,500 feet spacing between wells is a good base case from which to start. We tested the boundaries of those as well, and we had as narrow as 660 feet within a given bench or 330 feet, if you will, as you look at the staggered spacing between multiple benches. That literally would have been – that would infer 24 wells per section. We're not going with that, but it does illustrate the potential for down spacing, and in fact, it gave us a lot of confidence because one of our</p>

Date and Source	Defendant(s) for Primary Violation	Statutory Claim(s) for Primary Violation	Defendants for Section 20(a) Control Violation	Alleged Misstatement (TAC ¶) ¹
				<p>strategic anchors is that we need to limit our downside. That boundary condition of 660-foot spacing still gave us an economic pattern. So that gave us the confidence to move forward with this base case of 1,500-foot spacing.” [emphasis added] ¶ 248.</p>
September 6, 2018 Barclays CEO Energy Power Conference PowerPoint Presentation	AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Tepper, Walters	<p></p> <p>Production Optimization <i>Rigorous stewardship of growing field operations</i></p> <p>Production Contribution, Gas Lift Conversions to Jet Pump / ESP</p> <p>Gross Operated BOEPD</p> <p>Jan-18 Feb-18 Mar-18 Apr-18 May-18 Jun-18 Jul-18</p> <p>Optimizing Production for Base Decline Mitigation</p> <p>Process</p> <ul style="list-style-type: none"> Disciplined daily surveillance engineer review Lift parameters adjusted or lift method changed <p>Actions</p> <ul style="list-style-type: none"> Systematically deploying ESP/jet pump KFM gathering system pressure reduced Initial results reflect base decline rate mitigation <p>Artificial Lift Lifecycle</p>  <p>Production Rate Flowing Pressure</p> <p>Time</p> <p>¶ 250.</p>
November 14, 2018 Third Quarter 2018 Form 10-Q	Chappelle AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Tepper, Walters	<p>“As discussed in this quarterly report, on February 9, 2018, we completed the acquisition of Alta Mesa and Kingfisher. We are currently integrating these acquisitions into our control environment. In executing this integration, we are analyzing, evaluating and, where appropriate, making changes in controls and procedures in a manner commensurate with the size, complexity and scale of operations subsequent to the acquisitions. We</p>

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				<p>expect to complete the Kingfisher integration in fiscal year 2019 and consequently expect to exclude Kingfisher from our assessment of internal control over financial reporting as of December 31, 2018. The evaluation of internal controls over financial reporting for the Company has required and will continue to require significant time and resources from management and other personnel.</p> <p>....</p> <p>Other than the changes described above, there have been no changes in our internal control over financial reporting during the three months ended September 30, 2018 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.” [emphasis added]</p> <p>¶ 256.</p>
November 14, 2018 Third Quarter 2018 Form 10-Q	Chappelle AMR	Section 10(b)	Riverstone, Hackett, Chappelle, Ellis, Smith, Tepper, Walters	<p>CERTIFICATION OF CHIEF EXECUTIVE OFFICER</p> <p>I, Harlan H. Chappelle, certify that:</p> <ol style="list-style-type: none"> 1. I have reviewed this Quarterly Report on Form 10-Q of Alta Mesa Resources, Inc.; 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in

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				<p>light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;</p> <p>3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of Alta Mesa Resources, Inc. as of, and for, the periods presented in this report;</p> <p>4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rule 13a-15(f) and 15d-15(f)) for Alta Mesa Resources, Inc. and have:</p> <ul style="list-style-type: none"> a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to Alta Mesa Resources, Inc., including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared; b. Designed such internal control over financial reporting, or caused such internal control over financial

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				<p>reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;</p> <p>c. Evaluated the effectiveness of Alta Mesa Resources, Inc.'s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and</p> <p>d. Disclosed in this report any change in Alta Mesa Resources, Inc.'s internal control over financial reporting that occurred during Alta Mesa Resources, Inc.'s most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, Alta Mesa Resources, Inc.'s internal control over financial reporting.</p> <p>5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to Alta Mesa Resources, Inc.'s auditors and the audit committee of Alta Mesa Resources, Inc.'s board of directors (or persons performing the equivalent functions):</p> <p>a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect</p>

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				<p>Alta Mesa Resources, Inc.'s ability to record, process, summarize and report financial information; and</p> <p>b. Any fraud, whether or not material, that involves management or other employees who have a significant role in Alta Mesa Resources, Inc.'s internal control over financial reporting.</p> <p>¶ 257.</p>